

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,323	—	5,505	-59	-1,688	187	0	6,893	(s)	0
Natural Gas Liquids and LRGs	1,277	456	45	—	80	37	—	212	51	1,557
Pentanes Plus	180	—	17	—	(s)	-18	—	99	0	115
Liquefied Petroleum Gases	1,097	456	29	—	80	55	—	113	51	1,442
Ethane/Ethylene	522	27	0	—	142	-12	—	0	0	703
Propane/Propylene	362	342	0	—	-68	28	—	0	48	560
Normal Butane/Butylene	65	80	18	—	9	37	—	49	3	82
Isobutane/Isobutylene	148	6	11	—	-2	3	—	64	0	96
Other Liquids	150	—	263	—	-130	55	—	322	26	-120
Other Hydrocarbons/Oxygenates	143	—	0	—	0	20	—	110	12	0
Unfinished Oils	—	—	252	—	-7	31	—	334	0	-120
Motor Gasoline Blend. Comp.	8	—	11	—	-123	4	—	-123	14	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-4	7,495	264	—	-3,561	-138	—	—	453	3,879
Finished Motor Gasoline	-4	3,458	13	—	-2,070	-113	—	—	83	1,427
Reformulated	—	589	0	—	-345	-47	—	—	18	272
Oxygenated	34	2	0	—	0	-2	—	—	(s)	37
Other	-38	2,868	13	—	-1,725	-65	—	—	65	1,117
Finished Aviation Gasoline	—	11	0	—	-6	-1	—	—	0	6
Jet Fuel	—	787	0	—	-567	6	—	—	2	211
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	787	0	—	-567	6	—	—	2	212
Kerosene	—	36	0	—	(s)	-1	—	—	5	32
Distillate Fuel Oil	—	1,539	2	—	-871	-19	—	—	49	640
0.05 percent sulfur and under	—	1,124	0	—	-587	18	—	—	25	493
Greater than 0.05 percent sulfur ...	—	416	2	—	-285	-37	—	—	23	147
Residual Fuel Oil	—	282	25	—	10	-14	—	—	94	236
Petrochemical Feedstocks ^e	—	327	198	—	1	-1	—	—	0	527
Special Naphthas	—	45	5	—	-4	4	—	—	1	42
Lubricants	—	123	2	—	-29	1	—	—	21	74
Waxes	—	11	(s)	—	0	2	—	—	1	9
Petroleum Coke	—	412	15	—	0	-8	—	—	197	238
Asphalt and Road Oil	—	129	5	—	-25	11	—	—	(s)	98
Still Gas	—	297	0	—	0	0	—	—	0	297
Miscellaneous Products	—	36	(s)	—	0	-4	—	—	(s)	41
Total	4,746	7,950	6,077	-59	-5,299	142	0	7,427	530	5,316

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."